

Cheniere Energy, Inc.

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"Partial Carbon Footprint Product (Partial CFP)" assessment for Liquefied Natural Gas (LNG), based on its Life Cycle Assessment for the period 01/01/2024 - 12/31/2024 have been verified in accordance with ISO 14064-3:2019 as meeting the requirements of:

ISO 14067:2018

The cradle-to-gate GHG emissions were quantified for:

LNG emissions FOB including: Upstream stage [Natural Gas (NG) production, gathering and boosting, processing and transmission], Liquefaction at Cheniere's own Terminals. Ocean Transport downstream is added for the DAP scenario (*).

Disclosing emissions of:

- Sabine Pass Liquefaction Terminal: 10.25 gCO₂e / MJ, LNG HHV ----- 0.56 tonne CO₂e / tonne LNG
 - Corpus Christi Liquefaction Terminal: 12.01 gCO₂e / MJ, LNG HHV ----- 0.66 tonne CO₂e / tonne LNG
- (*) See Annex 1 for DAP scenario's GHG results

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This Statement is valid from 17th November 2025, until 16th November 2027

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Authorized by
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Brief Description of Verification Process

SGS has been contracted by **Cheniere Energy, Inc.** for the verification of their Partial Carbon Footprint of a Product (Partial CFP) for LNG as presented by Cheniere Energy, Inc. in their "Cheniere CFP Study Report".

Roles and responsibilities

Cheniere Energy, Inc. is responsible for the organization's GHG information system, the development and maintenance of records and Cradle-to-Gate GHG Impact of the LNG reporting procedures in accordance with that system, including the calculation and determination of GHG emissions information and the reported GHG emissions.

It is SGS' responsibility to express an independent opinion on the GHG emissions of the products as provided in the Cheniere Energy, Inc.'s GHG statement for the period 01/01/2024 - 12/31/2024.

SGS conducted a third-party verification following the requirements of ISO 14064-3:2019 of the provided GHG statement. The verification was based on the verification scope, objectives and criteria as agreed between Cheniere Energy, Inc. and SGS. The assessment included a preliminary document review, as well as a site visit audit to Headquarters in Houston, Texas and their largest liquefaction facility, Sabine Pass, in Louisiana. The objectives of the visits were to perform observations, interview key staff, and check evidence.

Objective

The purpose of this verification exercise was, by objective evidence review, to independently verify and confirm:

- Whether the GHG emissions are as declared by the organization's CFP.
- That the data reported is accurate, complete, consistent, transparent, and free of material error or omission.
- That evidence is available to support information reported within the CFP Report.

Scope

Cheniere Energy, Inc. has commissioned an independent verification by SGS of reported CO₂e emissions arising from their products, to establish conformance with the requirements of ISO 14067:2018 within the scope of the verification as outlined below. Data and information supporting the GHG statement were historical in nature, estimated, and proven by evidence. This engagement covers verification of emissions from anthropogenic sources of GHG included within the products' lifecycle and meets the requirements of ISO 14067:2018.

- System Boundary: Cradle-to-Gate GHG sources. LNG emissions FOB including: Upstream stage (NG production, gathering and boosting, processing and transmission), Liquefaction at Cheniere's own Terminals: Sabine Pass Liquefaction, LLC and Corpus Christi Liquefaction, LLC; DAP including: Ocean Transport downstream through the entities Cheniere Marketing, LLC and Cheniere Marketing International LLP
- Description of activities: LNG production.
- Location of the activities: United States of America for FOB. Global for DAP.
- Physical infrastructure, activities, technologies & processes: Upstream of NG, Liquefaction at terminals and Ocean transport downstream.
- GHGs included: CO₂, N₂O, CH₄, HFCs, PFCs, SF₆ and NF₃.
- GHG information for the following period was verified: 01/01/2024 - 12/31/2024 4.
- Intended user of the verification statement: Cheniere Energy, Inc.
- Global Warming Potentials (GWPs): IPCC AR6, 2021.
- Data References: IPCC, EPA, external literature, etc.
- Exclusions: As per the Product Category Rule (PCR) [Manufacturing of production equipment, buildings and other capital goods, Business travel of personnel, Travel to and from work by personnel, Research and development activities, and Accommodation and utilities for personnel, Oil processing, Ozone depleting substances from fire protection devices, Well maintenance operations, Infrastructure]. Other exclusions at the liquefaction facilities due to low materiality: Land Use Change and Refrigerants.
- Assumptions: Energy content following the NGSI protocols and guidance, electricity usage upstream when data was not available, and others.
- Mitigation activities / Directed actions: None reported as this is the Base Year.
- Targets: Scope 1 annual methane emissions intensity of 0.03% per tonne of LNG produced across the two U.S. Gulf Coast liquefaction facilities by 2027. The methane target is consistent with the requirements to achieve Gold Standard under Cheniere's membership in the United Nations Environment Programme's (UNEP) Oil & Gas Methane Partnership (OGMP) 2.0



Criteria

Criteria against which the verification assessment was undertaken included the following:

- ISO 14067:2018. Greenhouse gases - Carbon footprint of products - Requirements and guidelines for quantification.
- PCR: CRUDE PETROLEUM AND NATURAL GAS. PRODUCT CATEGORY CLASSIFICATION: UN CPC 120. 2023:05. VERSION 1.0, 2023-06-19. VALID UNTIL 2027-06-19. Published by EPD International.

Level of Assurance

The verification was conducted to a limited level of assurance.

Materiality

The materiality required of the verification was considered by SGS to be below 10% for a limited level of assurance, based on the needs of the intended user.

Conclusion

Cheniere Energy, Inc. provided their CFP based on the requirements of ISO 14067:2018. The GHG emissions for the period 01/01/2024 - 12/31/2024 were verified by SGS to a limited level of assurance, consistent with the agreed verification scope, objectives, and criteria, as follows:

- Sabine Pass Liquefaction Terminal: 10.25 gCO₂e / MJ, LNG HHV ----- 0.56 tonne CO₂e / tonne LNG
 - Corpus Christi Liquefaction Terminal: 12.01 gCO₂e / MJ, LNG HHV ----- 0.66 tonne CO₂e / tonne LNG
- (*) See Annex 1 for DAP scenario's GHG results

SGS' approach is risk-based, drawing on an understanding of the risks associated with modeling GHG emission information and the controls in place to mitigate these risks. Our examination included assessment, on a sample basis, of evidence relevant to the reporting of emission information.

Based on the data and information provided and the processes and procedures conducted by SGS, we conclude with a limited level of assurance that:

- The CFP Assertion is materially correct and is a fair representation of GHG data and information.
- The GHG accounting methodology applied is sound, valid and in accordance with ISO 14067:2018
- The CFP is accurate, complete, consistent, transparent and free of material error or omission.

We planned and performed our work to obtain the information, explanations, and evidence that we considered necessary to provide a limited level of assurance that the GHG emissions are fairly stated.

Considerations and Limitations:

- Secondary Data was used for suppliers' information; therefore, they are not under the control of the reporter. Nevertheless, it should be considered to gather site-specific or primary data for the most significant processes which represent at least 80% of the life cycle GHG emissions.
- Calendar Year 2023 data was used for the upstream state, as it was the most recent data available.



ANNEX 1: Greenhouse Gas emissions data to the destination (DAP scenario)

TABLE N°1: GHG emissions for the year 2024 cradle-to-gate. Below, the verified emissions figures are detailed:

Average of round trip		(g CO ₂ e/MJ of LNG delivered)								
	CCL					SPL				
Region	DFDE	MEGA	MEGI	ST	XDF	DFDE	MEGA	MEGI	ST	XDF
Asia	17.13	16.22	16.14	21.68	16.33	15.27	14.34	14.29	19.60	14.45
Eastern mediterranean	15.20	14.73	14.59	18.40	14.79	13.19	12.74	12.63	16.08	12.79
North America and Caribbean	13.29	13.26	13.07	15.17	13.27	11.43	11.38	11.22	13.08	11.39
South America	14.79	14.41	14.26	17.70	14.46	12.92	12.53	12.41	15.62	12.58
Western and Central Europe	14.54	14.22	14.07	17.29	14.26	12.65	12.32	12.20	15.16	12.36

Average of round trip		(tonne CO ₂ e/tonne LNG delivered)								
	CCL					SPL				
Region	DFDE	MEGA	MEGI	ST	XDF	DFDE	MEGA	MEGI	ST	XDF
Asia	0.94	0.89	0.89	1.19	0.90	0.84	0.79	0.79	1.08	0.80
Eastern mediterranean	0.84	0.81	0.80	1.01	0.81	0.73	0.70	0.70	0.89	0.70
North America and Caribbean	0.73	0.73	0.72	0.83	0.73	0.63	0.63	0.62	0.72	0.63
South America	0.81	0.79	0.78	0.97	0.79	0.71	0.69	0.68	0.86	0.69
Western and Central Europe	0.80	0.78	0.77	0.95	0.78	0.70	0.68	0.67	0.84	0.68

This statement shall be interpreted as a whole, with the report “Cheniere CFP Study Report”, version of September 19th, 2025.

Note: This Statement is issued, on behalf of Client, by SGS North America Inc. (“SGS”) under its General Conditions for GHG Validation and Verification Services available in http://www.sgs.com/terms_and_conditions.htm. A full copy of this statement may be consulted through the client. This Statement does not relieve Client from compliance with any regulations that applied to it. Stipulations to the contrary are not binding on SGS and therefore SGS shall have no responsibility vis-à-vis parties other than its Client.

