Independent Limited Assurance Report

ERM Certification & Verification Services Incorporated ("ERM CVS") was engaged by Cheniere Energy Incorporated ("Cheniere") to provide limited assurance in relation to the Selected Information set out in Appendix A and presented in the 2025 Cheniere Corporate Responsibility Report (the "Report").

ENGAGEMENT SUMMARY

Scope of our assurance engagement	Whether the following Selected Information for 2025, set out in Appendix A, is fairly presented in the Report, in all material respects, in accordance with the reporting criteria. Our assurance engagement does not extend to information in respect of earlier periods or to any other information included in the Report.
Reporting period	• 1st January 2025 to 31st December 2025
Reporting criteria	• Cheniere's Basis of Reporting • Global Reporting Initiative (GRI) Sustainability Reporting Standards with specific mentions about Emissions (302), Energy(305): 2016 • Sustainability Accounting Standards Board (SASB) Oil & Gas – Midstream Sustainability Accounting Standard • SASB Oil & Gas – Refining and Marketing Standard • US EPA Mandatory Greenhouse Gas Reporting Rule (GHGRP)
Assurance standard and level of assurance	We performed a limited assurance engagement, in accordance with the International Standard on Assurance Engagements ISAE 3000 (Revised) 'Assurance Engagements other than Audits or Reviews of Historical Financial Information' issued by the International Auditing and Assurance Standards Board (IAASB). The procedures performed in a limited assurance engagement vary in nature and timing from and are less in extent than for a reasonable assurance engagement, and consequently, the level of assurance obtained in a limited assurance engagement is substantially lower than the assurance that would have been obtained had a reasonable assurance engagement been performed.
Respective responsibilities	Cheniere is responsible for preparing the Report and for the collection and presentation of the information within it, and for designing, implementing, and maintaining of internal controls relevant to the preparation and presentation of the Selected Information. ERM CVS's responsibility is to provide a conclusion to Cheniere on the agreed assurance scope based on our engagement terms with Cheniere, the assurance activities performed, and exercising our professional judgement.

OUR CONCLUSION

Based on our activities, as described below, nothing has come to our attention to indicate that the Selected Information for 2025 is not fairly presented in the Report, in all material respects, in accordance with the reporting criteria.

OUR ASSURANCE ACTIVITIES

Considering the level of assurance and our assessment of the risk of material misstatement of the Selected Information, a multi-disciplinary team of sustainability and assurance specialists performed a range of procedures that included, but were not restricted to, the following:

- Evaluating the appropriateness of the reporting criteria for the Selected Information;
- Interviewing management representatives responsible for managing the Selected Information;
- Interviewing relevant staff to understand and evaluate the management systems and processes (including internal review and control processes) used for collecting and reporting the Selected Information;
- Reviewing a sample of qualitative and quantitative evidence supporting the Selected Information at a corporate level;
- Performing an analytical review of the year-end data submitted by all locations included in the consolidated 2025 group data for the Selected Information, which included testing the completeness and mathematical accuracy of conversions and calculations, and consolidation in line with the stated reporting boundary;
- Conducting virtual visits to Cheniere facilities in the USA to review source data and local reporting systems and controls;
- Evaluating the conversion and emission factors and assumptions used; and
- Reviewing the presentation of information relevant to the assurance scope in the Report to ensure consistency with our findings.

ERMCVS

30 July 2026

Malvern, PA

ERM Certification & Verification Services Incorporated

www.ermcvs.com | post@ermcvs.com

THE LIMITATIONS OF OUR ENGAGEMENT

The reliability of the Selected Information is subject to inherent uncertainties, given the available methods for determining, calculating, or estimating the underlying information. It is important to understand our assurance conclusions in this context.

OUR INDEPENDENCE, INTEGRITY AND QUALITY CONTROL

ERM CVS is an independent certification and verification body accredited by UKAS to ISO 17021:2015. Accordingly, we maintain a comprehensive system of quality control, including documented policies and procedures regarding compliance with ethical requirements, professional standards, and applicable legal and regulatory requirements. Our quality management system is at least as demanding as the relevant sections of ISQM-1 and ISQM-2 (2022).

ERM CVS applies a Code of Conduct and related policies to ensure that its employees maintain integrity, objectivity, professional competence and high ethical standards in their work. Our processes are designed and implemented to ensure that the work we undertake is objective, impartial and free from bias and conflict of interest. Our certified management system covers independence and ethical requirements that are at least as demanding as the relevant sections of the IESBA Code relating to assurance engagements.

ERM CVS has extensive experience in conducting assurance on environmental, social, ethical and health and safety information, systems and processes, and provides no consultancy related services to Cheniere in any respect.

APPENDIX A: SELECTED INFORMATION FOR CHENIERE RY2025 ASSURANCE

No.	Indicator	Unit of measure
	2025 GHG emissions on an operated basis	
1	Scope 1 GHG emissions	Metric tons CO_2e
2	Scope 1 CO_2	Metric tons CO_2
3	Scope 1 CH_4	Metric tons CH_4
4	Scope 1 N_2O	Metric tons N_2O
5	Percentage of Total Scope 1 GHG Emissions (CO_2e) that is methane (%)	Percent
6	Percentage of Total Scope 1 GHG Emissions (CO_2e) covered under emissions-limiting regulations (%)	Percent
7	Scope 1 GHG emissions intensity	Metric tons CO_2e/MMscf LNG exported
8	Scope 1 CH_4 emissions intensity	% (Metric tons CH_4 emissions/tonnes LNG exported)
9	Scope 1 GHG emissions by business activity - LNG	Percent
10	Scope 1 GHG emissions by business activity – Pipeline	Percent
11	Scope 1 GHG emissions from combustion	% (Metric tons CO_2e from combustion/total metric tons CO_2e)
12	Scope 1 GHG emissions from venting	% (Metric tons CO_2e from venting/total metric tons CO_2e)
13	Scope 1 GHG emissions from fugitives	% (Metric tons CO_2e from fugitives/total metric tons CO_2e)
14	Total Scope 2 GHG emissions	Metric tons CO_2e
	2025 GHG emissions by site	
	Corpus Christi Liquefaction (CCL)	
15	Scope 1 GHG emissions	Metric tons CO_2e
16	Scope 1 carbon dioxide (CO_2)	Metric tons CO_2
17	Scope 1 methane (CH_4)	Metric tons CH_4
18	Scope 1 nitrous oxide (N_2O)	Metric tons N_2O
19	Scope 2 GHG emissions	Metric tons CO_2e
	Creole Trail Pipeline (CTPL)	
20	Scope 1 GHG emissions	Metric tons CO_2e
21	Scope 1 carbon dioxide (CO_2)	Metric tons CO_2
22	Scope 1 methane (CH_4)	Metric tons CH_4
23	Scope 1 nitrous oxide (N_2O)	Metric tons N_2O
24	Scope 2 GHG emissions	Metric tons CO_2e
	Sabine Pass Liquefaction (SPL)	
25	Scope 1 GHG emissions	Metric tons CO_2e
26	Scope 1 carbon dioxide (CO_2)	Metric tons CO_2
27	Scope 1 methane (CH_4)	Metric tons CH_4
28	Scope 1 nitrous oxide (N_2O)	Metric tons N_2O
29	Scope 2 GHG emissions	Metric tons CO_2e
	Corpus Christi Pipeline (CCPL)	
30	Scope 1 GHG emissions	Metric tons CO_2e
31	Scope 1 carbon dioxide (CO_2)	Metric tons CO_2
32	Scope 1 methane (CH_4)	Metric tons CH_4
33	Scope 1 nitrous oxide (N_2O)	Metric tons N_2O
34	Scope 2 GHG emissions	Metric tons CO_2e
35	Corporate offices: Scope 2 GHG emissions	Metric tons CO_2e
	Energy	
36	Nonrenewable energy: electricity	GWh
37	Nonrenewable energy: natural gas	GWh
38	Renewable energy	GWh
39	Total Electricity	GWh
40	Total Energy (nonrenewable + renewable)	GWh

No.	Indicator	Unit of measure
	Criteria Air Pollutants (CAPs)	
41	Nitrogen oxides (NO_x)	Short tons
42	Sulfur oxides (SO_x)	Short tons
43	Volatile organic compounds (VOC)	Short tons
44	Particulate matter (PM)	Short tons
	CAP Emissions Intensity	
45	NO_x	Short tons/billion cubic feet (Bcf) of LNG exported
46	SO_x	Short tons/Bcf of LNG exported
47	VOC	Short tons/Bcf of LNG exported
48	PM	Short tons/Bcf of LNG exported
	Water	
49	Water withdrawal	Thousand cubic meters
50	Water discharge	Thousand cubic meters
	Waste	
51	Non-hazardous waste	Metric tons
52	Hazardous waste	Metric tons
53	Recycled waste	Metric tons
	Reportable hydrocarbon spills	
54	Number of spills	Number
55	Volume of spills	Gallons
56	Volume of spills recovered	Gallons
	Fines and penalties	
57	Number of fines or penalties related to the environment or ecology	Number
58	Amount of fines or penalties related to the environment or ecology	$ amount
	Health and Safety	
	Total Recordable Incident Rate (TRIR)	
59	TRIR – Combined	Per 200,000 worked hours
60	TRIR - Employees	Per 200,000 worked hours
61	TRIR – Contractors	Per 200,000 worked hours
	Lost Time Incident Rate (LTIR)	
62	LTIR – Combined	Per 200,000 worked hours
63	LTIR - Employees	Per 200,000 worked hours
64	LTIR – Contractors	Per 200,000 worked hours
	Process Safety Events	
65	Tier 1 Process Safety Events	Number
66	Tier 2 Process Safety Events	Number
67	High Potential Events	Number
	Fatalities	
68	Employees	Number
69	Contractors	Number
	Fatality Rate	
70	Employees	Per 200,000 worked hours
71	Contractors	Per 200,000 worked hours
	Political Expenditures	
72	Cheniere Political Action Committee (PAC) contributions	$ amount
73	Direct corporate political contributions	$ amount
74	Total political contributions	$ amount
75	Total Federal lobbying expenditures	$ amount